INVESTOR OWNED UTILITY

UTI	LITY NAM	Midwest Natural Gas Corp	_		
			Per Calender Year 2017		
Line No.	_		Total Company	Jurisdictional	
1	Utility Plant	t in Service	39,226,308	\$	
2	<u>Less:</u>	Accumulated depreciation	23,652,924	\$	
3	Net Utility Plant in Service		15,573,384	\$	
4	<u>Less:</u>	Contributions in Aid of Construction (If applicable)	\$	\$	
5	Add:	Materials and Supplies (1)	1,004,952	\$	
6		Working Capital (2) (If allowed in last rate case)	\$	\$	
7	Total (Original Cost Rate Base	16,578,336	\$	
8	Net Op	perating Income	777,114	\$	
9	Rate of	f Return (Line 8 divided by Line 7)	4.69%		
10	Operating R	devenues	14,265,761		
		CAPITAL	<u>AMOUNT</u>		
		Common Equity	9,721,994		
		Long-Term Debt	3,065,535		
		Customer Advances (if applicable)	\$		
		Customer Deposits	349,975		
		Deferred Income Taxes	2,608,697		
		Pre-1971 Investment Tax Credits	\$		
		Post-1970 Investment Tax Credits	\$		
		Total	15,746,201		

NOTES

UTILITY	Y NAMI	E: Midwes	t Natural Gas Corp				
						Per Calender Ye	ear 2017
(1)	MATE	ERIALS & SUP If a dual utility, to each separate	breakdown amount as	signed		1,004,95	52
(2)	WORK	(use method be last rate case)	low or method approve	ed in			
	Current Operation & Maintenance Expenses					114655	28_
	<u>Less:</u> Fuel or Power Purchased Gas Transmission Line Purcha			applicable)		67595 \$	<u>77</u>
		Total W	orking Capital Expense	es		47059	51
	Divide	<u>by:</u> 45 day f	actor			divide by 8	
		Total Static An	nount			588,24	14
	<u>Less:</u>	Cash on hand Working Funds Temporary Cas				126,87 \$ \$	73
		Working	g Capital Need			461,37	<u>′1</u>
(3)	Long T Long T Long T	-TERM DEBT Show weighted calculation to a ern Debt ern Debt erm Debt erm Debt	Amount De 303,890 57,609 367,172 2,336,865	tail % Rate 10 2 12 76	We 4.17 3.68 5.42 3.67	0.07 0.65 <u>2.79</u>	
			3,065,536	100		3.93	
Last Rate	<u>Case</u>					Total Customers	

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Cause Number:

Date of Order: 8/16/2017

44880

as of 12/31/2017

14087

NOTES

This information is requested pursuant to I.C. 8-1-2-42.5